

April 25, 2014



## 3MV Energy Announces Year-End 2013 Results

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**Calgary, AB** – 3MV Energy Corp. (“3MV” or the “Company”) (TSXV: TMV) is pleased to report its financial and operating results for year ended December 31, 2013. 3MV’s audited financial statements and related management’s discussion and analysis for the year ended December 31, 2013 have been filed and are available on the SEDAR website at [www.sedar.com](http://www.sedar.com) and on the Company’s website at [www.3mvenergy.com](http://www.3mvenergy.com).

3MV is also pleased to announce the results of its 2013 year-end reserves evaluation by Sproule Associates Limited (“Sproule”), an independent reserves evaluator, for 100% of 3MV’s oil and gas properties, prepared in accordance with National Instrument 51-101 - Standards of Disclosure for Oil and Gas Activities (“NI 51-101”) and the COGE Handbook.

3MV announces the following highlights for fiscal 2013:

### Financings

- Closing of a \$2,000,000 non-brokered private placement financing of convertible debentures on February 21, 2013. A director of the Corporation is the sole subscriber for the convertible debenture.
- Conversion of \$1,393,809 of accounts payable into 5,575,233 common shares and 5,575,233 warrants during 2013.

### Operations

- The Corporation completed the acquisition of assets in its core Fiske area. The land acquired was subject to the previous farm-in agreement and includes 18 additional sections. Following the completion of the transaction, 3MV Energy owns a high working interest in over 31,000 acres of land in the Fiske play of west central Saskatchewan. The acquisition is funded through a \$2,000,000 non-brokered private placement financing of convertible debentures.
- The Corporation was able to increase operating netbacks per BOE by 41 percent for the year ended December 31, 2013 compared to the 2012
- The Corporation increase total probable reserves 32 percent over 2012, while proved and probable reserves increased 13 percent over last year

	Three months ended December 31, 2013	Three months ended December 31, 2012	Year ended December 31, 2013	Year ended December 31, 2012
<b>Average Daily Production</b>				
Crude oil & NGL (bbl/d)	75.5	85.1	86.0	133.4
Natural gas (Mcf/d)	78.3	140.3	109.2	223.0
Total (boe/d)	88.5	108.5	104.2	170.6
<b>Average sales prices</b>				
Crude oil & NGL (\$/bbl)	82.73	75.70	88.04	78.54
Natural gas (\$/Mcf)	3.30	3.04	2.92	1.86
<b>Operating Netbacks (\$/boe)</b>				
Average realized sales price	73.46	63.31	75.73	63.85
Royalty expense	1.26	10.54	4.16	7.74
Operating & transportation expense	40.15	35.66	31.65	27.84
Operating netback <sup>(1)</sup>	32.05	17.11	39.92	28.27
<b>(\$000s, except per share numbers)</b>				
Petroleum & natural gas revenues, before royalties	598	632	2,880	3,974
Funds generated by operations <sup>(2)</sup>	(63)	(589)	0.7	(1,505)
Per share – basic and diluted	(0.00)	(0.02)	0.00	(0.08)
Net earnings (loss)	259	97	(1,639)	(4,677)
Per share – basic and diluted <sup>(3)</sup>	0.01	0.00	(0.03)	(0.26)
Net debt (working capital) <sup>(4)</sup>	(4,177)	(4,699)	(4,177)	(4,699)
Total assets	19,941	18,869	19,941	18,869
<b>Shares outstanding</b>				
Basic and diluted	51,217	45,439	51,217	45,439

- 1) Operating netbacks (calculated on a per unit basis as oil, gas and natural gas liquids revenues, less royalties, transportation and operating costs) is not a recognized measure under IFRS.
- 2) Funds generated by operations is not a prescribed IFRS or GAAP measure and is calculated as oil, gas and natural gas liquids revenues, less royalties, operating costs, general and administrative expenses, interest expense and current income taxes on a per unit basis multiplied by the total number of barrels produced in the period. This is not a recognized measure under IFRS.
- 3) Net earnings (loss) per share is calculated using weighted average shares outstanding.
- 4) Net debt (working capital) is an industry term, and is calculated as current assets less current liabilities, and is not a recognized measure under IFRS.

## Outlook

3MV Energy intends to focus its drilling and production efforts on its Fiske light oil discovery for 2014. As stated, in early 2013, the Corporation acquired a significant position of land in the area which has solidified its asset base and creates potential for further growth and expansion through the drill bit. The Corporation will continue to explore financing opportunities, debt arrangements and joint ventures in 2014 to build on shareholder value. The Corporation will also continue its focus on cost reductions to optimize operational margins and cash flow.

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### **Forward-Looking Statements**

*Certain statements in this news release constitute forward-looking statements. The forward-looking statements contained in this document are based on certain key expectations and assumptions made by 3MV. Although 3MV believes that the expectations and assumptions on which the forward-looking statements are based are reasonable, undue reliance should not be placed on the forward-looking statements because 3MV can give no assurance that they will prove to be correct.*

*Since forward-looking statements address future events and conditions, by their very nature they involve inherent risks and uncertainties. Actual results could differ materially from those currently anticipated due to a number of factors and risks. These include, but are not limited to, the failure to obtain necessary regulatory approvals, risks associated with the oil and gas industry in general (e.g., operational risks in development, exploration and production; delays or changes in plans with respect to exploration or development projects or capital expenditures; the uncertainty of reserve estimates; the uncertainty of estimates and projections relating to production, costs and expenses, and health, safety and environmental risks), commodity price and exchange rate fluctuations and uncertainties resulting from potential delays or changes in plans with respect to exploration or development projects or capital expenditures. Readers are cautioned that the foregoing list of factors is not exhaustive. Additional information on these and other factors that could affect 3MV's operations and financial results are included in reports on file with Canadian securities regulatory authorities and may be accessed through the SEDAR website ([www.sedar.com](http://www.sedar.com)).*

*The forward-looking statements contained in this document are made as of the date hereof and 3MV undertakes no obligation to update publicly or revise any forward-looking statements or information, whether as a result of new information, future events or otherwise, unless so required by applicable securities laws.*

### **Oil and Gas Disclosure**

*For the purpose of calculating unit costs, natural gas volumes have been converted to a barrel of oil equivalent ("BOE") using six thousand cubic feet equal to one barrel unless otherwise stated. A BOE conversion ratio of 6:1 is based upon an energy equivalency conversion method primarily applicable at the burner tip and does not represent a value equivalency at the wellhead. BOEs may be misleading, particularly if used in isolation.*

*Net present value of future net revenue does not represent fair market value of the reserves. There is no assurance that the forecast prices and cost assumptions will be attained and variances could be material.*

### **Non-GAAP Measures**

*This press release contains the terms "operating netbacks", "funds generated by operations", and "net debt", which do not have a standardized meaning prescribed by GAAP and therefore may not be comparable with the calculation of similar measures by other issuers. 3MV uses operating netbacks and funds generated by operations to analyze operating and financial performance. 3MV believes these benchmarks are key measures of profitability and overall*

*sustainability for the Company. Both of these terms are commonly used in the oil and gas industry. Operating netbacks and funds generated by operations are not intended to represent operating profits nor should they be viewed as an alternative to cash flow provided by operating activities, net earnings (loss) or other measures of financial performance calculated in accordance with GAAP. Operating netbacks are determined by deducting royalties, operating costs and transportation from oil and gas revenue. Funds generated by operations are calculated as cash flows from operating activities excluding transaction costs less changes in non-cash working capital and share base payments. 3MV uses net debt to assess the financial position and health of the Company. 3MV believes this benchmark is a key measure of financial leverage and displays a Company's ability to repay its debts when due. Net debt is calculated as current assets less current liabilities.*